

STANDARD RIDER

Credits Resulting from Incremental Pricing

Applicable:

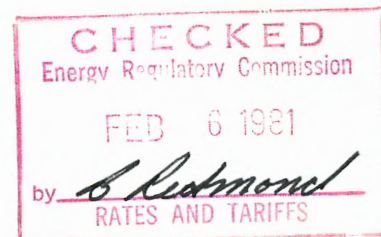
To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the six-month period from February 1, 1981, through July 31, 1981, a credit of .209¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.



DATE OF ISSUE January 15, 1981 DATE EFFECTIVE February 1, 1981

ISSUED BY R. L. Royer President Louisville, Kentucky

NAME

TITLE

ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Adm. Case No. 219 dated 11/28/79.

C 9-81

STANDARD RIDER

Credits Resulting from Incremental Pricing

Applicable:

To all gas rate schedules and to all gas sold other than gas subject to incremental pricing pursuant to Company's Incremental Pricing Rider set forth in this Tariff.

Credits:

For the seven-month period from January 1, 1980, through July 31, 1980, a credit of .236¢ per 100 cubic feet will be applied to all gas usage other than usage subject to incremental pricing.

Showings on Customer Bills:

For the purpose of showings on customer bills, the credit provided for herein shall be combined with the then effective Purchased Gas Adjustment.

26-81

CHECKED
Energy Regulatory Commission
JAN 8 1980
by B. Redmond
RATES AND TARIFFS

DATE OF ISSUE December 7, 1979 DATE EFFECTIVE January 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

LOUISVILLE GAS AND ELECTRIC COMPANY

40th Rev. SHEET NO. 12
 CANCELLING 39th Rev. SHEET NO. 12

P. S. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

2.428¢ per 100 cubic feet of gas used during the period covered by bill

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	2.499¢
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-F	(.021)
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-G	(.039)
Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-A	(.011)
Total Adjustment Per 100 Cubic Feet	2.428¢

CHECKED
 Public Service Commission
 APR 20 1981
 by *B. Richmond*
 RATES AND TARIFFS

DATE OF ISSUE March 30, 1981 DATE EFFECTIVE April 1, 1981
 ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

C 9-81

LOUISVILLE GAS AND ELECTRIC COMPANY

39th Rev. SHEET NO. 12

CANCELLING 38th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

2.403¢ per 100 cubic feet of gas used during the period covered by bill

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Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	2.499¢
Refund Factor effective April 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-E	(.025)
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-F	(.021)
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-G	
Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-A	(.011)
Total Adjustment Per 100 Cubic Feet	2.403¢

CHECKED
 E.R.C. of KY. Regulatory Commission
 FEB 25 1981
 by *B. Richmond*
 RATES AND TARIFFS
 (.011)

DATE OF ISSUE February 6, 1981 DATE EFFECTIVE February 5, 1981

ISSUED BY *R. L. Royer* R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799-B dated 2/4/81.

LOUISVILLE GAS AND ELECTRIC COMPANY

38th Rev. SHEET NO. 12
 CANCELLING 37th Rev. SHEET NO. 12

E. R. C. OF KY. GAS NO. 3

STANDARD RATE SCHEDULE

PGA

Purchased Gas Adjustment

Applicable to:

All gas rate schedules.

Purchased Gas Adjustment:

The monthly amount computed at the charges specified in each of the rate schedules to which this Purchased Gas Adjustment is applicable shall be increased by the following charges:

.887¢ per 100 cubic feet of gas used during the period covered by bill

Derivation of above adjustment:

PGA corresponding to Base Supplier Rate	.983¢
Refund Factor effective April 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-E	(.025)
Refund Factor effective June 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-F	(.021)
Refund Factor effective August 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7301-G	(.039)
Refund Factor effective November 1, 1980, and continuing for twelve months or until Company has discharged its refund obligation from Case No. 7799-A	
Total Adjustment Per 100 Cubic Feet	.887¢

CHECKED
 Energy Regulatory Commission
 NOV 25 1980
 by *[Signature]*
 (A011) AND TARIFFS

DATE OF ISSUE November 3, 1980 DATE EFFECTIVE November 1, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Case No. 7799-A dated 10/31/80.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions

By Order dated September 5, 1973, in Case Nos. 5829 and 5839, the Public Service Commission of Kentucky authorized the Company to incorporate in its gas tariff restrictions on the supply of gas service, occasioned by the inadequacy of gas supplies to meet customer demands. These restrictions have been modified from time to time by tariff filings authorized or approved by the Public Service Commission or by its successor, the Energy Regulatory Commission. Uncertainty as to future gas supply makes it necessary that Company continue to exercise control over the addition of gas loads to its system, as set forth in these rules.

1. General. Except as specifically provided in these rules, the Company will not (a) initiate service to any new customer, location, or service point; (b) permit any commercial customer (including any governmental agency or institution) or any industrial customer to increase its connected load or to expand its gas requirements in any manner; or (c) permit any customer to change to another rate schedule for the purpose of obtaining a higher priority under the Company's Tariff.

2. New Customers. Until further notice, Company will accept applications for gas service to new customers as set forth below. Main extensions will be made in accordance with the Gas Main Extension Rules contained in this Tariff.

(a) For Service Under Rate G-1. Single family dwelling units individually metered. Commercial and industrial customers and multi-family residences served through a single meter, provided the connected gas space heating load is not more than 4,000 cubic feet per hour and the total connected gas load of all facilities is not more than 8,000 cubic feet per hour.

(b) For Service Under Rate G-8. Commercial and industrial customers with connected gas space heating loads in excess of 4,000 cubic feet per hour but not more than 20,000 cubic feet per hour. (When space-heating service is supplied under Rate G-8, non-space heating loads may be supplied under Rate G-1 up to 8,000 cubic feet per hour.)

(c) For Service Under Rates G-2, G-6 and G-7. Company may undertake to serve new customers with requirements in excess of those stated above when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Such service will be supplied under Rate G-2, G-6 or G-7, with the Company designating the rate schedule to be applicable.

APPROVED
by B. Ledmond
RATES AND TARIFFS
SEP 8 1980

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky
NAME TITLE ADDRESS

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.

RULES AND REGULATIONS GOVERNING THE SUPPLY OF GAS SERVICE

Gas Service Restrictions (Continued)

3. Increases in Service to Existing Customers. Until further notice, the Company will, upon application, permit increases in the connected gas load or the gas usage of commercial and industrial customers existing as of the effective date of these rules, as follows:

(a) Additional Service Under Rate G-1. The Company will permit the addition of connected gas loads under Rate G-1 of up to 8,000 cubic feet per hour; provided, however, that the total connected load of space heating equipment as increased shall not exceed 4,000 cubic feet per hour. When the total connected load of space heating equipment as increased exceeds 4,000 cubic feet per hour, the entire space heating load must be served under Rate G-8, subject to a maximum service obligation of 20,000 cubic feet per hour; provided, however, that when conditions warrant the Company may permit an existing space heating load of 4,000 cubic feet per hour or less served under Rate G-1 to continue to be so served if the additional load is contracted for on Rate G-8.

(b) Additional Service Under Rate G-8. The Company will permit the addition of connected gas loads under Rate G-8, provided that the connected gas load as increased shall not exceed 20,000 cubic feet per hour.

(c) Additional Service Under Rates G-2, G-6 and G-7. Company may undertake to serve existing customers with additional requirements in excess of those stated above when in its judgment actual and potential gas supplies are sufficient to enable it to do so. Such service will be supplied under Rate G-2, G-6 or G-7, with the Company designating the rate schedule to be applicable.

4. Load Additions to be Aggregated. Limitations on new or additional gas loads as specified herein refer to the aggregate of loads added subsequent to the effective date of these rules, and not to individual increments made from time to time.

5. Volumes of Gas Usage. Daily and monthly volumes of gas usage may be established or increased to reflect additions of connected load or increased usage of connected load existing as of the effective date of these rules. For customers subject to curtailment under Company's Curtailment Rules, Monthly Base Period Volumes will be established or adjusted accordingly.

6. Transfer from Rate G-8 to Rate G-1. Any existing customer served under Rate G-8 may, upon application, be transferred to Rate G-1 if his total connected gas space heating load is not more than 4,000 cubic feet per hour and his total connected gas load is not more than 8,000 cubic feet per hour.

RECORDED
INDEXED
SEP 8 1980
B Richmond
RATES AND TARIFFS

DATE OF ISSUE August 18, 1980 DATE EFFECTIVE August 13, 1980

ISSUED BY R. L. Royer President Louisville, Kentucky

Issued pursuant to an Order of the ERC of Ky. in Case No. 7904 dated 8/13/80.